

Price Schedule for the Northpower Electricity Distribution Network

Effective 1 April 2019 (All prices exclude GST). ICP counts are at 30 January 2019.

Northpower will pay a Distribution Charge Discount in 2019 - refer to the note on Page 7.

This schedule is provided to meet the requirements of clauses 2.4.18 and 2.4.19 of the Electricity Distribution Information Disclosure Determination 2012

Loss Factors are available in the disclosure section of the Northpower website at: <https://northpower.com/company/disclosures>

Residential Connections

Price Category Code	Price Component Code	Description	Register Content Code + Available Hours	Availability per day	Distribution price from 1 April 2018	Transmission price from 1 April 2018	Delivery price from 1 April 2018	Distribution price from 1 April 2019	Transmission price from 1 April 2019	Delivery price from 1 April 2019	Units
DM1		PRINCIPAL PLACE OF RESIDENCE									
45,453 ICP's	C	Daily price			\$0.15	\$0.00	\$0.15	\$0.15	\$0.00	\$0.15	\$/day/ICP
	02	Uncontrolled	UN24	24 hours	\$0.1010	\$0.0330	\$0.1340	\$0.1044	\$0.0296	\$0.1340	\$/kWh
	06	Controlled 18 hour	CN18	18 hours	\$0.0340	\$0.0100	\$0.0440	\$0.0350	\$0.0090	\$0.0440	\$/kWh
	07	Night only	NO8	2300-0700	\$0.0130	\$0.0030	\$0.0160	\$0.0133	\$0.0027	\$0.0160	\$/kWh
	24	Unmetered lighting	SL9	Dusk to dawn	\$0.0665	\$0.0310	\$0.0975	\$0.0697	\$0.0278	\$0.0975	\$/kWh
	92	Exported generation	EG24	24 hours	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$/kWh

DM3		NON-PRINCIPAL RESIDENCE									
3,279 ICP's	W	Daily price			\$1.00	\$0.00	\$1.00	\$1.00	\$0.00	\$1.00	\$/day/ICP
	03	Uncontrolled	UN24	24 hours	\$0.0750	\$0.0220	\$0.0970	\$0.0773	\$0.0197	\$0.0970	\$/kWh
	06	Controlled 18 hour	CN18	18 hours	\$0.0340	\$0.0100	\$0.0440	\$0.0350	\$0.0090	\$0.0440	\$/kWh
	07	Night only	NO8	2300-0700	\$0.0130	\$0.0030	\$0.0160	\$0.0133	\$0.0027	\$0.0160	\$/kWh
	92	Exported generation	EG24	24 hours	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$/kWh
DM4		INCLUSIVE (Obsolete)									
96 ICP's	X	Daily price			\$0.15	\$0.00	\$0.15	\$0.15	\$0.00	\$0.15	\$/day/ICP
(Closed)	71	All Inclusive	IN18	24hr + 18hr	\$0.0750	\$0.0250	\$0.1000	\$0.0776	\$0.0224	\$0.1000	\$/kWh
DM6		TOU PRINCIPAL RESIDENCE									
0 ICP's	R	Daily price			New	New	New	\$0.15	\$0.00	\$0.15	\$/day/ICP
	61	Peak	PK5	0700-0930 1730-2000	New	New	New	\$0.1566	\$0.0444	\$0.2010	\$/kWh
	62	Shoulder	SH10	0930-1730 2000-2200	New	New	New	\$0.0935	\$0.0265	\$0.1200	\$/kWh
	63	Off-peak	OP9	2200-0700	New	New	New	\$0.0546	\$0.0154	\$0.0700	\$/kWh
	06	Controlled 18 hour	CN18	18 hours	\$0.0340	\$0.0100	\$0.0440	\$0.0350	\$0.0090	\$0.0440	\$/kWh
	07	Night only	NO8	2300-0700	\$0.0130	\$0.0030	\$0.0160	\$0.0133	\$0.0027	\$0.0160	\$/kWh
	24	Unmetered lighting	SL9	Dusk to dawn	\$0.0665	\$0.0310	\$0.0975	\$0.0697	\$0.0278	\$0.0975	\$/kWh
	92	Exported generation	EG24	24 hours	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$/kWh
NEWICP		NEWLY CREATED ICP									
	N				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$/day/ICP

General Connections

Price Category Code	Price Component Code	Description	Register Content Code + Available Hours	Availability per day	Distribution price from 1 April 2018	Transmission price from 1 April 2018	Delivery price from 1 April 2018	Distribution price from 1 April 2019	Transmission price from 1 April 2019	Delivery price from 1 April 2019	Units
ND1		Up to 70kVA (100A or less)									
9,545 ICP's	A	Daily price			\$1.00	\$0.00	\$1.00	\$1.20	\$0.00	\$1.20	\$/day/ICP
	33	Uncontrolled	UN24	24 hours	\$0.0820	\$0.0310	\$0.1130	\$0.0790	\$0.0278	\$0.1068	\$/kWh
	05	Controlled 22 hour	CN22	22 hours	\$0.0540	\$0.0200	\$0.0740	\$0.0520	\$0.0179	\$0.0699	\$/kWh
	46	Controlled 18 hour	CN18	18 hours	\$0.0340	\$0.0100	\$0.0440	\$0.0350	\$0.0090	\$0.0440	\$/kWh
	47	Night only	NO8	2300-0700	\$0.0130	\$0.0030	\$0.0160	\$0.0133	\$0.0027	\$0.0160	\$/kWh
	19	Metered lighting	SL9	Dusk to dawn	\$0.0665	\$0.0310	\$0.0975	\$0.0697	\$0.0278	\$0.0975	\$/kWh
	24	Unmetered lighting	SL9	Dusk to dawn	\$0.0665	\$0.0310	\$0.0975	\$0.0697	\$0.0278	\$0.0975	\$/kWh
	93	Exported generation	EG24	24 hours	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$/kWh
ND2		Greater than 70kVA (CT metering)									
376 ICP's	B	Daily price			\$1.90	\$0.00	\$1.90	\$1.90	\$0.00	\$1.90	\$/day/ICP
	32	Uncontrolled	UN24	24 hours	\$0.0790	\$0.0310	\$0.1100	\$0.0822	\$0.0278	\$0.1100	\$/kWh
	55	Controlled 22 hour	CN22	22 hours	\$0.0540	\$0.0200	\$0.0740	\$0.0561	\$0.0179	\$0.0740	\$/kWh
	46	Controlled 18 hour	CN18	18 hours	\$0.0340	\$0.0100	\$0.0440	\$0.0350	\$0.0090	\$0.0440	\$/kWh
	47	Night only	NO8	2300-0700	\$0.0130	\$0.0030	\$0.0160	\$0.0133	\$0.0027	\$0.0160	\$/kWh
	93	Exported generation	EG24	24 hours	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$/kWh

Price Category Code	Price Component Code	Description	Register Content Code + Available Hours	Availability per day	Distribution price from 1 April 2018	Transmission price from 1 April 2018	Delivery price from 1 April 2018	Distribution price from 1 April 2019	Transmission price from 1 April 2019	Delivery price from 1 April 2019	Units
ND5		IRRIGATION and PUMPS		CONTROLLED DAY/NIGHT							
86 ICP's	P	Daily price			\$1.00	\$0.00	\$1.00	\$1.20	\$0.00	\$1.20	\$/day/ICP
	11	Controlled day	DC22	0700-2300*	\$0.0580	\$0.0200	\$0.0780	\$0.0557	\$0.0179	\$0.0736	\$/kWh
	12	Controlled night	NC22	2300-0700*	\$0.0330	\$0.0030	\$0.0360	\$0.0309	\$0.0027	\$0.0336	\$/kWh
	33	Uncontrolled	UN24	24 hours	\$0.0820	\$0.0310	\$0.1130	\$0.0790	\$0.0278	\$0.1068	\$/kWh
	05	Controlled 22 hour	CN22	22 hours	\$0.0540	\$0.0200	\$0.0740	\$0.0520	\$0.0179	\$0.0699	\$/kWh
			*Price Code 11/12 in ND5 has 22 hour availability as per CN22								
ND6		UNMETERED 24 HOUR									
196 ICP's	G	Daily price			\$1.00	\$0.00	\$1.00	\$1.20	\$0.00	\$1.20	\$/day/ICP
	25	Unmetered	UN24	24 hours	\$0.0820	\$0.0310	\$0.1130	\$0.0790	\$0.0278	\$0.1068	\$/kWh
ND12		BUILDERS TEMPORARY SUPPLY									
474 ICP's	T	Daily price			\$1.40	\$0.00	\$1.40	\$1.40	\$0.00	\$1.40	\$/day/ICP
	53	Uncontrolled	UN24	24 hours	\$0.0820	\$0.0310	\$0.1130	\$0.0852	\$0.0278	\$0.1130	\$/kWh
ND13 284 ICP's	Z	LONG TERM DISCONNECTED			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$/day/ICP
NEWICP	N	NEWLY CREATED ICP			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$/day/ICP

Streetlights

Price Category Code	Price Component Code	Description	LED or INC fixture wattage (Watts)	FL, MV or SV lamp wattage (Watts)	Distribution price from 1 April 2018	Transmission price from 1 April 2018	Delivery price from 1 April 2018	Distribution price from 1 April 2019	Transmission price from 1 April 2019	Delivery price from 1 April 2019	Units
ND7		UNMETERED PUBLIC LIGHTING									
12 ICP's	H	Daily price			\$0.12	\$0.00	\$0.12	\$0.12	\$0.00	\$0.12	\$/day/fixture
	26-1	Demand band 1	0 to 25	0 to 21	\$0.0200	\$0.0100	\$0.03	\$0.0210	\$0.0090	\$0.03	\$/day/fixture
	26-2	Demand band 2	26 to 50	22 to 42	\$0.0400	\$0.0200	\$0.06	\$0.0421	\$0.0179	\$0.06	\$/day/fixture
	26-3	Demand band 3	51 to 100	43 to 83	\$0.0800	\$0.0400	\$0.12	\$0.0842	\$0.0358	\$0.12	\$/day/fixture
	26-4	Demand band 4	101 to 150	84 to 125	\$0.1200	\$0.0600	\$0.18	\$0.1262	\$0.0538	\$0.18	\$/day/fixture
	26-5	Demand band 5	Above 150	Above 125	\$0.1700	\$0.0800	\$0.25	\$0.1783	\$0.0717	\$0.25	\$/day/fixture

The **LED or INC** group covers LED fixtures and incandescent lamps. For LED fixtures, the wattage is for the fixture, not the individual LED's that comprise the fixture.

The **FL, MV or SV** group is for florescent lamps, mercury vapour lamps and sodium vapour lamps (high pressure or low pressure) and all other types, excluding LED and incandescent lamps. The wattage for the **FL, MV or SV** group is assessed on the lamp wattage, excluding the ballast. The lower wattages in the bands allow for the losses in the ballasts.

For the purpose of the Registry, the Register Content Code and Available Hours is SL9.

Large Commercial & Industrial sites with half-hour metering

Price Category Code	Price Component Code	Description	Availability per day	Distribution price from 1 April 2018	Transmission price from 1 April 2018	Delivery price from 1 April 2018	Distribution price from 1 April 2019	Transmission price from 1 April 2019	Delivery price from 1 April 2019	Units
ND9		DEMAND-BASED PRICING								
78 ICP's	D	Monthly price		\$120.00	\$0.00	\$120.00	\$120.00	\$0.00	\$120.00	\$/month
	09AD	Anytime Maximum Demand	24 hours	\$4.3000	\$2.4000	\$6.70	\$4.5942	\$2.1058	\$6.70	\$/kVA/month
	09SD	Network Peak Period Demand		\$4.9000	\$4.1000	\$9.00	\$5.4027	\$3.5973	\$9.00	\$/kVA/month
	09RP	Excess Reactive power		\$1.6200	\$0.0000	\$1.62	\$1.6200	\$0.00	\$1.62	\$/excess kVAh/month
ND10		VOLUME-BASED PRICING								
86 ICP's	J	Daily price		\$2.60	\$0.00	\$2.60	\$2.60	\$0.00	\$2.60	\$/day/ICP
	31	Uncontrolled	24 hours	\$0.0820	\$0.0310	\$0.1130	\$0.0852	\$0.0278	\$0.1130	\$/kWh
	31RP	Excess Reactive energy		\$0.0300	\$0.0000	\$0.0300	\$0.0300	\$0.0000	\$0.0300	\$/excess kVAh
	103	Exported generation	24 hours	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$/kWh

Very Large Industrial sites with individual pricing

Price Category Code		Description			Units
IND	INDIVIDUAL PRICING		1 April 2018	1 April 2019	
6 ICP's	Transmission	Connection	Assessed per site	Assessed per site	\$/month/site
		Interconnection	\$113.77	\$109.38	\$/kW per annum
		Electricity Authority levies	Price varies monthly	Price varies monthly	\$/kWh
	Distribution	Distribution	Assessed per site	Assessed per site	\$/month/site
		Excess reactive power	\$1.62	\$1.62	\$/excess kVAr per month
		Transmission administration	2% unless agreed otherwise.	2% unless agreed otherwise.	\$/month
	Loss & Constraints		Rate varies monthly	Rate varies monthly	\$/kWh

Distribution Charge Discount

- In the year commencing 1 April 2019, Northpower Limited will provide a discount for the benefit of Northpower consumers totaling an estimated \$10.2m. This will be a discount on Northpower's distribution charges and the amount which each consumer receives for each eligible ICP will be determined by the consumption notified to Northpower by the electricity retailers for the 12-month period to 30 September 2019 in two bands as follows:
 - Eligible ICPs with consumption exceeding 2,000 kWh will receive a single discount of \$192.
 - Eligible ICPs with consumption between 1 kWh and 2,000 kWh will receive a single discount of \$55.
- To qualify as an eligible ICP, an ICP must be supplied from the Northpower electricity network with a registry status of "Active" (Connected) on 1 November 2019, have a current customer of an electricity retailer on that date, and the net consumption advised by the electricity retailers to Northpower for the 12-month period to 30 September 2019 for the ICP must be 1 kWh or greater.
- Discounts will be applied via a credit on the electricity bill from the current electricity retailer during November 2019 or December 2019.